CASE STUDY



OBJECTIVE

Artificial lift in corrosive environment where producing fluid up the casing is not an option with any type of lift. Well makes $4\% \text{ CO}_2$ and 5,000 ppm $(0.5\%) \text{ H}_2\text{S}.$

RESULTS

Installed JJ Tech reverse flow jet pump where power oil can be treated with inhibitors on the surface and injected down the casing. Power oil and all formation gas and liquids are produced up the tubing.



JJ Tech

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Artificial Lift in Highly Corrosive Environment



ADVANTAGES OF A JET PUMP

- · Ability to treat power fluid with corrosion/scale inhibitors
- No moving parts down-hole
- Can produce high volumes of fluid
- · Software can calculate PBHP based on production volumes

INPUT DATA

COMPANY:	
WELL IDENTIFICATION:	19-1
PUMP DEPTH:	9890Feet
TUBING ID:	2.441Inches
CASING ID.:	4.892Inches
BH TEMP.:	195Deg F
GAS LIQ. RATIO:	.50SCF/BBL
PROD. RETURN:	Tubing
PROD. WATER GRAV: (Sp.Gr.):.	1.04
WAT. FRAC.: (50% = 0.50):	0.5
PUMPING BHP:	1500psig
Date:: 26 - June - 2009	

LEASE:	
REPRESENTATIVE:	EJR
TUBING LENGTH TO PUMP:	9890Feet
TUBING OD:	2.875Inches
POWER FLUID:	Oil
FLOWING WH TEMP.:	70Deg F
DESIGN LIQ. PROD. RATE:	400BBL/DAY
PRODUCED OIL GRAVITY:	
PRODUCED GAS GRAVITY:	
SURFACE HYD. PRESS.:	4000psig
FLOWING WH PRESS .:	

Computed Output Data - English Units

Pump Size	Power Press psig	Power Fluid Rate bblpd	Horse Power	Non-Cav Rate bblpd	Prod. Rate bblpd	Pumping Bot-hole psig	Nozzle Area inches	Throat Area inches	
C:4	2469	1156	53	771	400	1500	.0123	.0314	
C:4 C:4	2019 1566	1019 861	38 25	897 1008	400 400	2000 2500	.0123 .0123	.0314 .0314	

T8045 ELECTRIC | 3.5 REVERSE FLOW JET PUMP | WEST TEXAS











REVERSE FLOW JET PUMP SURFACE DIAGRAM

