

# JJTECH

CUTTING EDGE ARTIFICIAL LIFT



**SELECT-JET™** JET PUMPS / **ULTRA-FLOW™** SURFACE SKIDS / **SWD** PACKAGES

# JJ TECH / JET PUMP ARTIFICIAL LIFT

**Simple. No moving parts.**

## How it Works

Hydraulic Jet Pumps work by using the momentum of one fluid to move another. All jet pumps in the oil and gas industry operate using this same principle.

**Power Fluid** (produced water or oil) is pumped from the surface at a constant flow rate, into the wellhead and down the tubing to the jet pump.

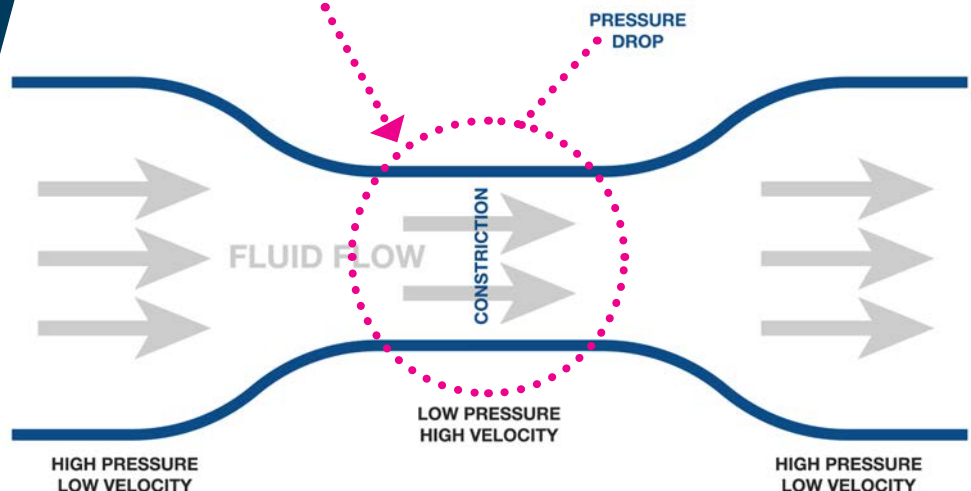
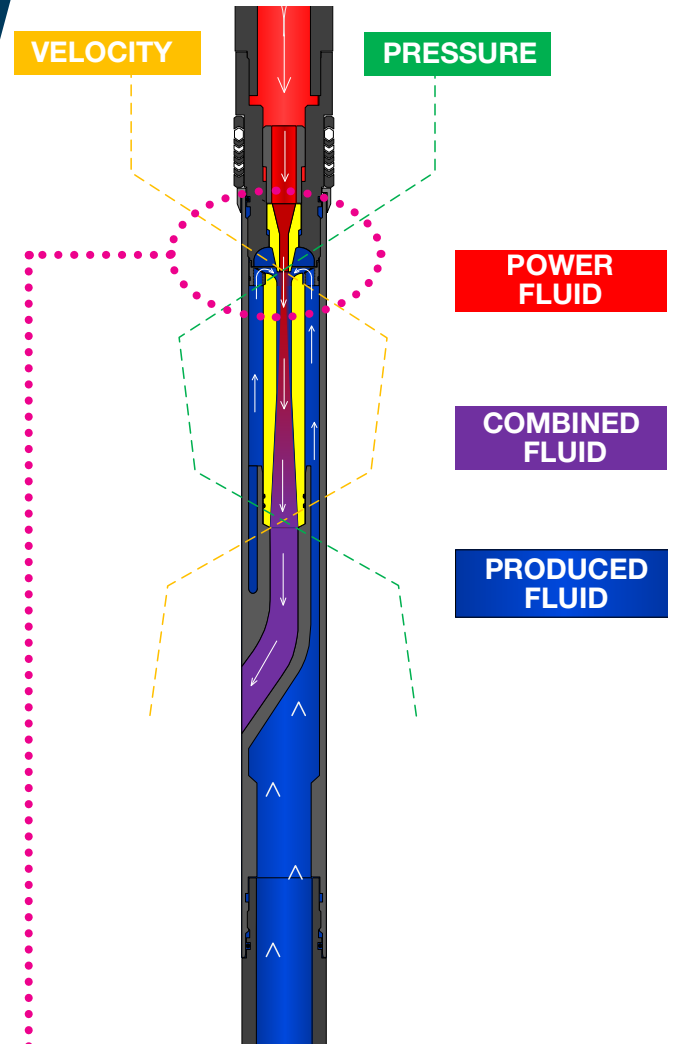
This Power Fluid (High Pressure) is forced through the Nozzle inside the Jet Pump. The resulting pressure drop through this nozzle (Venturi Effect) allows for **Formation Fluid** (Oil/Gas/Water any combination of) to enter the jet pump intake. This produced Formation Fluid combines with the power fluid in the "Mixing Tube" or throat section of the jet pump.

The Combined Fluids flow through the diffuser. As the velocity of this fluid decreases, the pressure increases as it exits the Jet Pump.

The Combined Fluids then flow to the surface.

## Venturi Effect

The Venturi effect is the reduction in fluid pressure (Pressure Drop) that results when a fluid flows through a constricted section of pipe.





# HYDRAULIC JET PUMP VERSATILITY



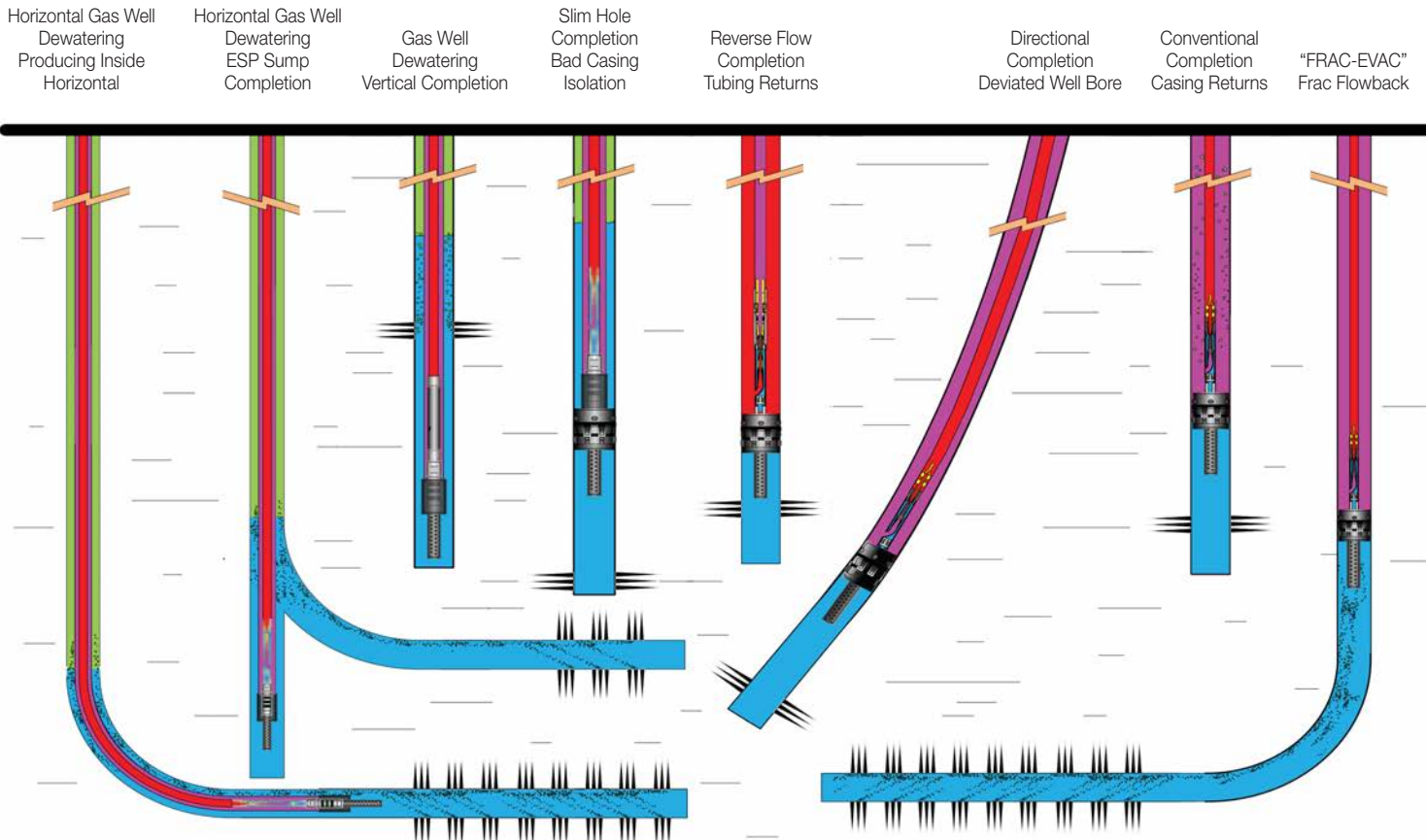
## Compare the Benefits

Jet Pumps versus other Artificial Lift Technologies

Operating Conditions	Jet Pump Artificial Lift	Reciprocating Rod Lift	Electric Submersible Pumps	Gas Lift	Progressive Cavity Pumps
<b>Crooked Hole</b>	★★★★★	★	★★★	★★★★★	★
<b>Sand</b>	★★★★	★	★	★★★★	★★★
<b>Corrosion</b>	★★★★	★★★	★★	★★★	★★★
<b>Paraffin</b>	★★★★	★★	★★★★	★	★★
<b>Scale</b>	★★★	★★	★★★	★★★★	★★
<b>Flexibility Volume</b>	★★★★	★★★★	★★	★	★★★
<b>High Volume</b>	★★★	★★	★★★★★	★★★	★★
<b>Depth</b>	★★★	★★	★★★	★★★	★
<b>Gas Handling</b>	★★★	★★	★★	★★★★★	★★★
<b>Ease of Service</b>	★★★★★	★★	★	★★★	★★

## Subsurface Configurations

The highly-versatile Jet Pump can be effective in many types of subsurface situations.



# SELECT-JET™ JET PUMPS

Improve production with the most versatile Hydraulic Jet Pumps in the oil and gas industry

## Jet Pump production rates are up to 6000 BPD

- Deviated and horizontal wells
- Sand/Solids producing wells
- Gas well / CBM Dewatering (Concentric)
- “Slim Hole” for wells with damaged casing
- Heavy Oil Production ( >10 API)
- High Water Cut wells
- Initial Flow Back / Frac-Hit Wells
- Retrofit into existing completions

### Easy Retrieval of the Jet Pump

“Normal Flow” jet pumps can be retrieved by reverse circulation. (No workover rig or slick-line needed)

“Reverse Flow” jet pumps are retrieved by slick-line.

Normal and Reverse Jet Pumps both utilize JJ Tech’s SELECT-JET Bottom Hole Assembly.

### Jet Pump Materials of Construction

Our materials of construction are selected to ensure very long life even in the harshest of well environments. Standard material is 17-4 PH Stainless Steel – (QPQ). Premium materials include: Inconel 625, Hastelloy X, 316 Stainless Steel and 420 Stainless Steel (Boron Carbide Clad).

### Sliding Sleeve / Retrofit Jet Pumps

The ability to adapt to existing completions enables lower cost of implementation and greater ease to switch to or from other forms of artificial lift.

## SELECT-JET

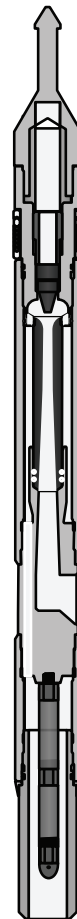
Reverse  
Flow



Model  
1P

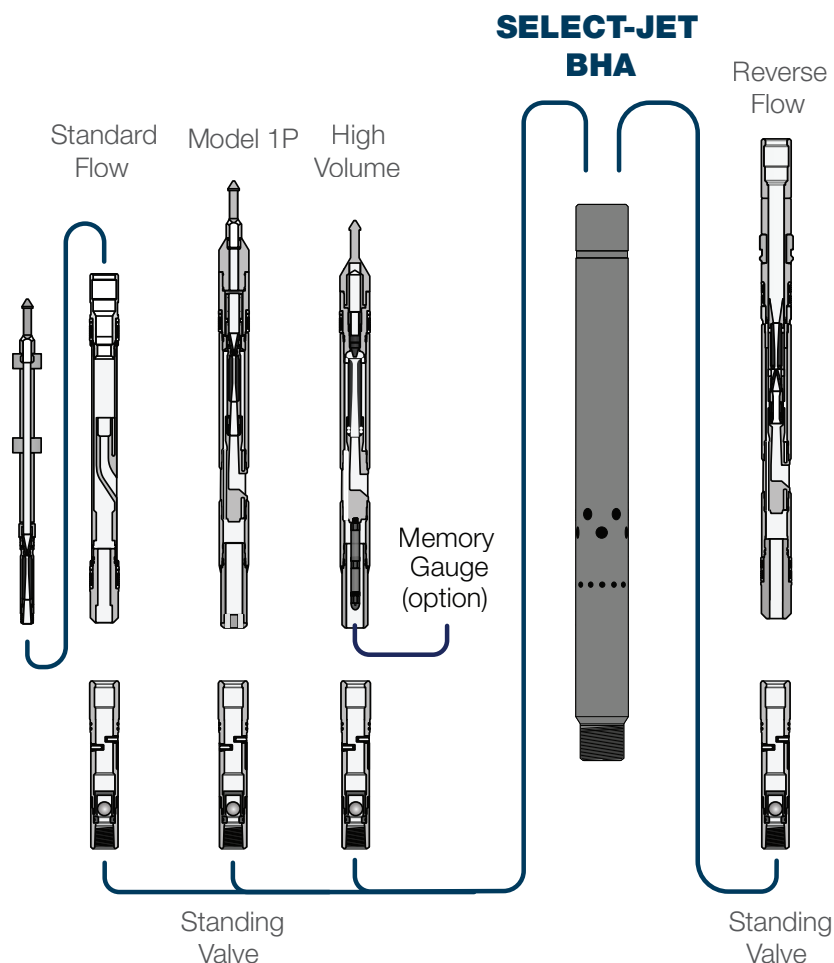


High  
Volume



Memory  
Gauge  
(option)

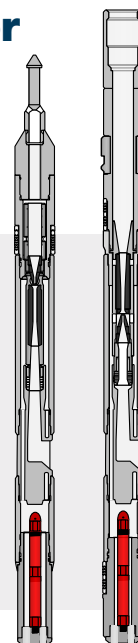
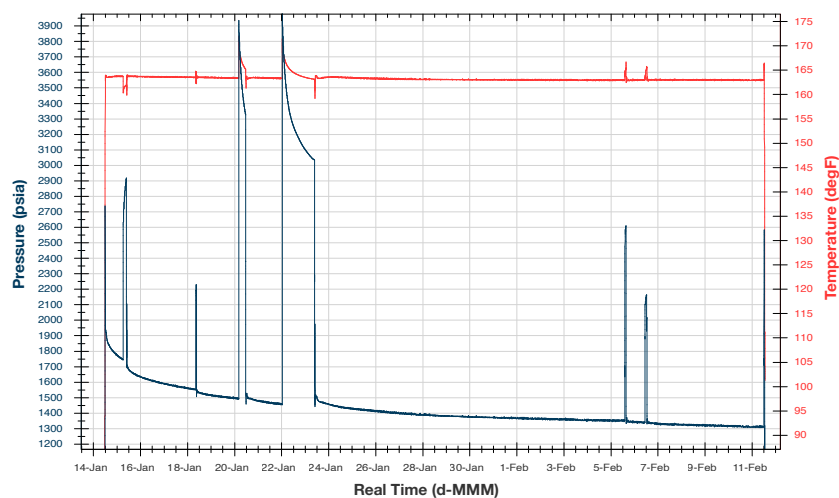
## Standard Flow, Model 1P, High Volume, and Reverse Flow Jet Pumps all utilize the same **SELECT-JET Bottom Hole Assembly (BHA)**



- Versatile Bottom Hole Assembly (17-4 PH Standard)
- Anti-Hang / Rapid Equalizing Standing Valve
- Simple Design / More Laminar Flow
- Tubing Sizes 2-3/8", 2-7/8", 3-1/2"
- BH Pressure / Temperature Data Log Capability

## Downhole Pressure & Temperature Sensor

No need for slick-line to set or retrieve



- Circulates in and out of well with Jet Pump
- Records BHP data for up to 45 days
- Works with any SELECT-JET pump

# JJ TECH JET PUMP DESIGN & OPTIMIZATION APP

## Optimize Well Production With Modeling

Produce your well with confidence. Our Hydraulic Jet Pump Design & Optimization App uses your production data and well parameters to evaluate all possible nozzle and throat combinations to achieve the highest jet pump efficiency possible. Maximizing Jet Pump efficiency can lower energy cost and/or increase total production.

Our powerful app calculates the optimal injection pressure or jet pump intake pressure based on the actual operational data from your oil or gas well. These features let you plot predicted performance at multiple injection pressures and jet pump intake pressures.

- Simplify optimization for any Jet Pump System
- Maximize efficiency to utilize all available horsepower

## The Jet Pump Design & Optimization App:

- Is available at no cost for JJ Tech Jet Pump customers
- Calculates pumping bottomhole pressure
- Helps determine if a jet pump system is a viable artificial lift solution for your well
- Lets you input your specific well conditions and plot the predicted jet pump performance
- Calculates every possible nozzle/mixing tube possible to ensure the most efficient combination is in use
- Saves and recalls previous jet pump analyses to help plot reservoir drawdown over time



Scan this QR code to get the app or visit our website at:  
[j-jtech.com/jet-pump-design/register](http://j-jtech.com/jet-pump-design/register)

### Easy data entry

Well Data (XTX.well)

File Options

COMPANY:  LEASE:

WELL IDENTIFICATION:  REPRESENTATIVE:

TUBING OD:  inches TUBING ID:  inches

PUMP DEPTH:  Feet TUBING LENGTH TO PUMP:  Feet

CASING ID:  inches POWER FLUID:

BH TEMP:  °F FLOWING WH TEMP:  °F

INJECTION PRESSURE:  psig ☒ Solve For PROD. RETURN:

DESIGN LIQ. PROD. RATE:  BBL/DAY ☐ Solve For GAS LIQ. RATIO:  SCF/BBL

WAT. FRAC.: (50% = 0.50) PRODUCED OIL GRAVITY:  API PRODUCED GAS GRAVITY:

WATER SALINITY (ppm) SURFACE FINISH:

PROD. WATER GRAV (Sp. Gr.) MULTIPHASE RETURN FLOW:

FLOWING WH PRESS:  psig Date:

PUMPING BHP:  psig ☐ Solve For

SELECT PUMP ASSEMBLY:

INJECTION PUMP:

Max Pressure: 4500 psig  
Max Flow Rate: 3688 BBL/DAY

Well History

Prev. Date

Calculate

### Compare selected calculated results

**JJTECH**  
CUTTING EDGE ARTIFICIAL LIFT

Company	TX-1	Lease	TX-1
Well Identification	A5	Representative	CBL
Pump Depth	10500 Feet	Tubing Length to Pump	10500 Feet
Tubing ID	2.441 inches	Tubing OD	2.875 inches
Casing ID	4.778 inches	Power Fluid	Water
BH Temp	200 °F	Flowing WH Temp	100 °F
Gas Liq. Ratio	950 SCF/BBL	Design Liq. Prod. Rate	601 BBL/DAY
Wat. Frac. (50% = 50)	0.71	Produced Oil Gravity	45 API
Pumping BHP	1400 psig	Produced Gas Gravity	0.75
Injection Pump	Q330Q	Flowing WH Pressure	125 psig
Max Injection Pressure	4500 psig	Prod. Return	Annulus
Max Injection Flow Rate	3688 BBL/DAY	Prod. Water Grav (Sp. Gr.)	1.05

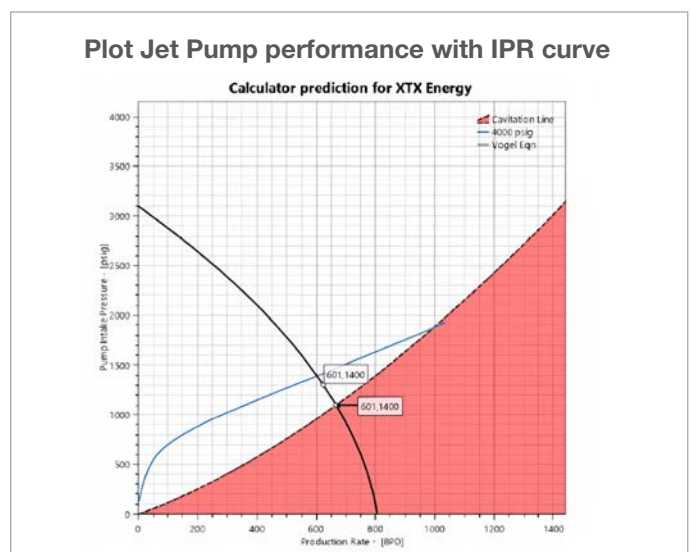
Pump Size	Injection Rate (BPD)	Power Fluid Rate (BPD)	Horse Power (HP)	Non-Cav Ratio (BPD)	Production Rate (BPD)	Pumping Bottom Hole (psig)	Nozzle Area (in²)	Throat Area (in²)
E=8	3978	2520	189	815	601	1400	0.8041	0.0661
E=9	4071	2536	195	1992	601	1400	0.8341	0.0804
E=10	2985	2998	218	743	601	1400	0.8378	0.0661
E=11	3822	2866	207	1921	601	1400	0.8378	0.0804

### Simulate every possible Nozzle and Mixing Tube (Throat) combination all at once

Calculations for all pumps having an annular area great enough to avoid cavitation. Scale: ASM = 0.031 in²

Pump Size	Injection Rate (BPD)	Injection Pressure (psig)	Horse Power (HP)	Max Non-Cav Ratio (BPD)	Prod. Rate (BPD)	Pumping BHP (psig)	Nozzle Area (in²)	Throat Area (in²)	Nozzle Pressure (psig)	Discharge Pressure (psig)
C-7	4793	1367	124	792	601	1400	0.0123	0.0531	9511	3340
C-8	5204	1397	137	1042	601	1400	0.0122	0.0660	9919	3362
C-7	4530	1437	143	739	601	1400	0.015	0.0531	9238	3516
C-8	4663	1451	146	991	601	1400	0.015	0.0661	9558	3534
C-9	5372	1717	174	1269	601	1400	0.0149	0.0804	10061	3562
D-7	4476	1922	163	687	601	1400	0.0177	0.0531	9145	3634
D-8	4341	1955	156	939	601	1400	0.0177	0.0661	9012	3676
D-9	4858	1967	180	1217	601	1400	0.0177	0.0804	9513	3706
D-7	4588	2279	187	625	601	1400	0.0209	0.0531	9213	3856
D-8	4108	2210	172	877	601	1400	0.0209	0.0661	8748	3823
D-9	4399	2253	187	1154	601	1400	0.0209	0.0804	9033	3845
D-10	5120	2352	225	1461	601	1400	0.0208	0.0962	9743	3889
D-11	6480	2533	310	1911	601	1400	0.0208	0.1195	10678	3940
E-8	3978	2520	189	815	601	1400	0.0278	0.0962	8756	4102
E-9	4071	2536	195	1992	601	1400	0.0278	0.1195	9678	4153
E-10	4625	2629	230	1399	601	1400	0.0277	0.1452	10962	4221
E-11	5154	3121	304	1779	601	1400	0.0277	0.1756	12046	4294
E-12	6472	3343	410	2278	601	1400	0.0314	0.0661	8646	4304
E-8	4153	3386	368	673	601	1400	0.0314	0.0661	8646	4304

Choose the most efficient pump assembly based on surface pump performance and limitations





# OPTIMIZED FOR YOUR OPERATION

Optimize your well production and your return on investment

## Flexible Lease and Purchase Solutions

JJ Tech lease programs are designed for flexibility, letting you try our technology prior to purchase, and choose the terms that make the most sense for your well or to conserve your capital equipment budgets.

Whether for short-term unloading of a recently frac'ed or frac-hit well, or a long-term artificial lift solution, JJ Tech has a flexible program to fit your needs.

Our lease programs offer several benefits:

- Preserve your CAPEX dollars
- Prove ROI on your well before you purchase
- Apply lease payments toward purchase
- Fix operational costs; all preventative and routine maintenance included on all leased equipment

## Get a No-Cost Well Analysis

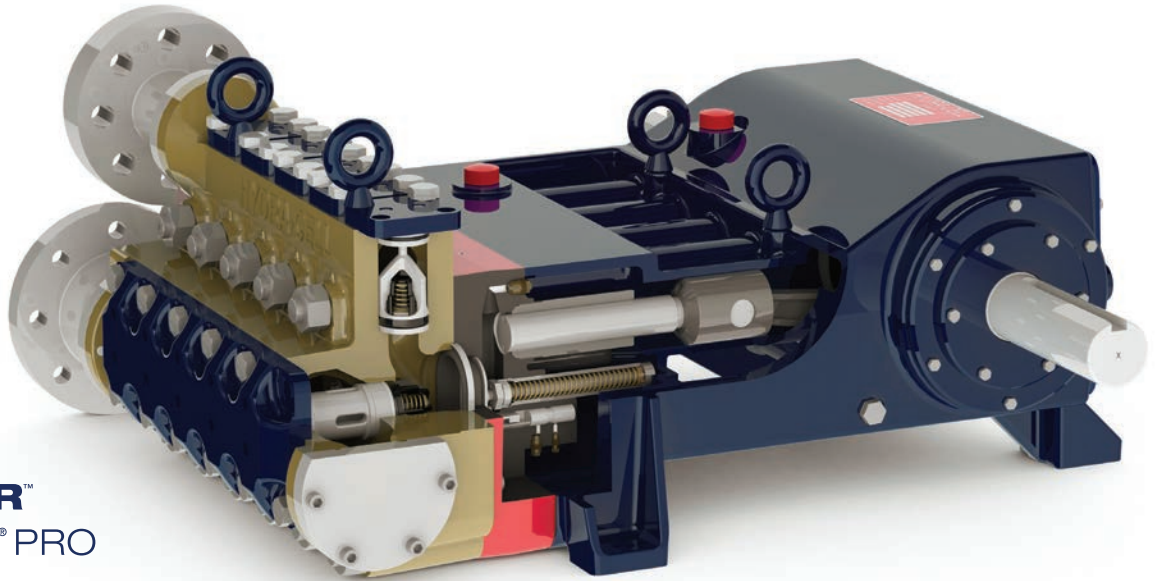
Our team of experts specialize in resolving your challenging oil and gas well production problems. Talk to JJ Tech about analyzing your well and learn how a jet pump can optimize your efficiency and lower your operating costs. We only recommend our equipment when it's a good fit for your application.

Contact us to receive an analysis of your well.



# SURFACE PUMPING JET PUMP & SWD

Wanner™ Hydra-Cell® Pro Seal-less Diaphragm Pumps to API 674 and API 675 Standards



HYDRA-CELL® PRO

## Hydra-Cell Pro T & Q Series “Packing-Free” Pumps

Wanner Hydra-Cell Pro T and Q Series Pumps offer high pressure performance with exclusive low-pulse, linear flow that reduces pump energy costs and stress. Wanner’s patented, seal-less diaphragm design eliminates packing and plunger wear, leakage, emission, external lubrication, and time-consuming field adjustment. This results in lower costs for maintenance and delivers a longer service life than traditional packed pumps. Manifold options include Nickel Aluminum Bronze (NAB), 316L Stainless Steel (SST), Duplex Alloy 2205 Stainless Steel, and Hastelloy CX2M depending on model.

- Seal-less design separates the power end from the process fluid end, eliminating leaks, hazards, and the expense associated with seals and packing.
- Can operate with a closed or blocked suction line and run dry indefinitely without damage, eliminating downtime and repair costs.

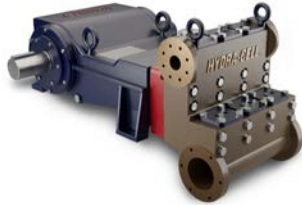
- Unique diaphragm design handles more abrasives with less wear than gear, screw-type or plunger pumps.
- Hydraulically balanced diaphragms to handle high pressures with low stress.
- Provides low-pulse, linear flow due to its multiple diaphragm design.
- Lower energy costs than centrifugal pumps (H-type) and other pump technologies.
- Rugged construction for long life with minimal maintenance.
- Compact design provides a variety of installation options – T100 and Q155 models
- Flow rate controllable to API 675 performance standards to provide ultimate optimization of Jet Pump production.



# WANNER™ HYDRA-CELL® PRO

## SEAL-LESS PUMP TECHNOLOGIES

### PUMP MODELS & PERFORMANCE



HYDRA-CELL PRO  
**T60 Series**  
**60 HP**

Model	Maximum Capacity			Max. Discharge Pressure	
	BPD	gpm	l/min	psi	bar
<b>T60C</b>	3209	93	354	1000	69
<b>T60D</b>	2554	74	282	1250	86



HYDRA-CELL PRO  
**T100 Series**  
**100 HP**

Model	Maximum Capacity			Max. Discharge Pressure	
	BPD	gpm	l/min	psi	bar
<b>T100E</b>	3292	96	363	1500	103
<b>T100F</b>	2605	76	287	1850	128
<b>T100H</b>	2297	67	253	2100	145
<b>T100K</b>	1543	45	170	3000	207
<b>T100M</b>	1302	38	143	3500	241
<b>T100S</b>	891	26	98	5000	345



HYDRA-CELL PRO  
**Q155 Series**  
**155 HP**

Model	Maximum Capacity			Max. Discharge Pressure	
	BPD	gpm	l/min	psi	bar
<b>Q155E</b>	5383	157	594	1500	103
<b>Q155F</b>	4354	127	480	1850	128
<b>Q155H</b>	3806	111	420	2100	145
<b>Q155K</b>	2571	75	284	3000	207
<b>Q155M</b>	2160	63	238	3500	241



HYDRA-CELL PRO  
**T200 Series**  
**200 HP**

Model	Maximum Capacity			Max. Discharge Pressure	
	BPD	gpm	l/min	psi	bar
<b>T200E</b>	6925	202	764	1500	103
<b>T200F</b>	5896	172	651	1750	120
<b>T200G</b>	4971	145	548	2000	138
<b>T200K</b>	3222	94	355	3000	207
<b>T200M</b>	2880	84	318	3500	241
<b>T200P</b>	2469	72	272	4000	276
<b>T200Q</b>	2160	63	238	4500	310



HYDRA-CELL PRO  
**Q330 Series**  
**330 HP**

Model	Maximum Capacity			Max. Discharge Pressure	
	BPD	gpm	l/min	psi	bar
<b>Q330E</b>	11312	330	1249	1500	103
<b>Q330F</b>	9598	280	1060	1750	120
<b>Q330G</b>	7884	230	871	2000	138
<b>Q330K</b>	5247	153	579	3000	207
<b>Q330M</b>	4664	136	514	3500	241
<b>Q330P</b>	4045	118	446	4000	276
<b>Q330Q</b>	3566	104	393	4500	310

Maximum Inlet Pressure for all models: 500 psi (34 bar).  
Maximum Operating Temperature for all models: 180°F (82°C).

# ULTRA-FLOW™ SURFACE SKIDS

The high-performance, high-reliability choice for artificial lift



JJ Tech's ULTRA-FLOW System pairs two proven technologies to provide a surface / downhole pumping solution that outperforms other artificial lift methods, by reducing the need for costly workovers and associated well downtime. ULTRA-FLOW can perform in all stages of a well's production life, in both initial artificial lift installations and to replace less effective artificial lift methods that demand excessive workovers.

The ULTRA-FLOW System is an artificial lift technology that combines a JJ Tech SELECT-JET Pump downhole, powered from the surface by a Hydra-Cell® Pro seal-less positive displacement diaphragm pump from Wanner Engineering.

Our patented technology (US PAT. 7,255,175) can be used in all stages of a well's production life. Since the downhole pump has no moving parts and can be reverse circulated to the surface, the ULTRA-FLOW System is the best choice for initial flowback, wells that are "frac-hit" and need rapid fluid recovery, and most importantly, wells that are plagued by unnecessary workover costs.

## Key Features & Benefits

### No moving parts downhole

- Sand / Solids production is excellent
- Pump can be hydraulically retrieved

### High performance in deviated wells

- No mechanical connection to Jet Pump
- Produced water/oil powers the Jet Pump

### Wide range of production volumes

- Production volume is determined by injection rate / pressure
- Control production volume at the surface with VFD

### Versatility of installation possibilities

### Temporary or permanent installation

**Lower overall operational costs** using Hydra-Cell Pro and SELECT-JET technologies

**Mitigate workover costs** with a solution that outperforms other systems and pays for itself with reduced workovers and less production downtime

# SWD SKID PACKAGES

Read-to-ship, ready-to-deploy SWD skids and custom solutions built-to-order

JJ Tech Pump skids are available in ready-to-deploy, standard Skid / Pump / Motor units, available with or without Murphy safety package, depending on needs.

We also offer complete SWD packages with charge pump, filtration, and metering, or will fabricate application specific units based on your needs.

Our skids are equipped with Wanner Hydra-Cell Pro seal-less pump technology that is proven to offer a more reliable, more efficient operation in a smaller footprint than competitive products.

## Custom Skid Design and Fabrication

JJ Tech is your complete design and fabrication resource for custom SWD pump skids built specifically for your needs, installation and performance requirements. Like all our skids, we offer a comprehensive approach to get the job done, and robust components that perform reliably with much lower maintenance requirements and costs. Contact us to discuss your challenges and our custom capabilities.



### Custom SWD Skid example: D66X – 3x5

- 2293 BPD @ 700 psi
- 3' x 5' Oilfield Skid w/Lifting Eyes
- 40 HP, C1D2, TEFC Electric Motor
- 3-5V Belt/Sheave Power Transmission w/ Belt Guard
- Mechanical PSV
- Murphy L129 Hi/Lo Oil Level Switch

## Standard Skid Packages



### T100E – 6x9 Package Features

- 3292 BPD @ 1500 psi
- 6' x 9' Oilfield Skid (Lifting Eyes & Fork Pockets)
- 100 HP, C1D2, TEFC Electric Motor
- 6-5V Belt/Sheave Power Transmission w/ Belt Guard
- Mechanical PSV
- Murphy TTD Annunciator with Safety Switches for: Pump Suction/ Discharge, Oil Level, Vibration



### Q155E – 6x9 Package Features

- 5383 BPD @ 1500 psi
- 6' x 9' Oilfield Skid (Lifting Eyes & Fork Pockets)
- 200 HP, C1D2, TEFC Electric Motor
- 6-8V Belt/Sheave Power Transmission w/ Belt Guard
- Mechanical PSV
- Murphy TTD Annunciator with Safety Switches for: Pump Suction/ Discharge, Oil Level, Vibration



### T200M – 8x16 Package Features

- 2,846 BPD @ 3500 psi
- 8' x 16' Oilfield Skid (Lifting Eyes & Fork Pockets)
- 200 HP, C1D2, TEFC Electric Motor
- 6-8V Belt/Sheave Power Transmission w/ Belt Guard
- Mechanical PSV
- Murphy TTD Annunciator with Safety Switches for: Pump Suction/ Discharge, Oil Level, Vibration



### Q330Q – 8x14 Package Features

- 3,567 BPD @ 4500 psi
- 8' x 14' Oilfield Skid (Lifting Eyes)
- 350 HP, C1D2, TEFC Electric Motor
- 10-5V Belt/Sheave Power Transmission w/ Belt Guard
- Mechanical PSV
- Murphy TTD Annunciator with Safety Switches for: Pump Suction/ Discharge, Oil Level, Vibration



# ABOUT JJ TECH

Founded in 2002, JJ Tech is a US-based company that supplies artificial lift systems to the oil and gas industry worldwide.

JJ Tech's innovative jet pump was developed to produce large volumes of subsurface formation fluids, with inclusions of moderate to high solid content. Our unique, patented design allows easy retrieval of the pump from the hole for replacement of the nozzle or mixing tube. Retrieval is accomplished by adjusting the surface valves and reversing the circulation of fluid with the existing surface pump – no wireline or workover rig is required.

JJ Tech holds patents in the US and in various countries on both its hydraulic jet pump and its breakthrough ULTRA-FLOW™ artificial lift system. This unique and powerful solution combines our hydraulic Jet Pump technology downhole with the revolutionary Wanner™ Hydra-Cell® Pro diaphragm surface pump to offer the industry a cutting-edge artificial lift solution superior to alternatives when dealing with a range of challenging downhole issues including:

- Producing Horizontal and Deviated Wells
- Slow Frac Flowback
- Gas Well Dewatering
- Low Oil Production
- Producing Sand and Other Solids



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